(b) Separate data on tax collection from new assessees is not maintained and hence this cannot be furnished. However, the net collection of Corporation tax, Income tax, Interest tax and Wealth tax during the financial year 94-95 amount to Rs. 26628 crores.

(d) It is proposed to broaden the tax base by

(i) continuing to encourage small businessmen to take advantage of Presumptive Tax Scheme under section 115K of the Income-tax Act, 1961;

(ii) regorous implementation of the provision relating to tax deduction at source;

(iii) comprehensive computerisation of Bombay, Delhi and Madras Income Tax offices covering all aspects of direct taxes administration; and

(iv) increasing deterrence through provisions governing search and survey.

Power Generation in the Country

*26. SHRI RAMJI LAL: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that a major portion of power which is generated from power projects is wasted in transmission losses, insufficient capacity utilisation and by misutilising manpower;

(b) the quantum of power generated, the capacity of various power projects, the actual supply of power and total government funds involved in generation of power in the country as on 31st July, 1995,

(c) the steps taken by Government to bridge the gap of demand/supply of electricity; and

(d) the number of projects alongwith their targetted capacity for generation of power which are under implementation/ completion by the end of Eighth Five year Plan?

THE MINISTER OF POWER (SHRI N.K.P. SALVE): No, Sir. The capacity utilisation and efficiency of the power generation is determined by the plant load factor of the power plant. After the auxiliary consumption—the power is transmitted and then distributed to the final consumer. The transmission and distribution losses in the country are around 22%.

(b) Details of installed capacity, quantum of power generated, power supply and fund involved in generation during 1994-95 as per details given below:—

		1994-95
1.	Installed capacity (MW) (As on March, 1995)	81164
2.	Energy Generation (MU)	351025
3.	Energy Availability	327281
*4.	Funds (Rs. in Crores)	11617

*Figures of Total Government funds involved in generation of power in the country needs to be collected from various States.

(c) Various measures being taken to improve the availability of power in the country include (i) expediting commissioning of new generating capacity, (ii) improving the performance of existing power stations, (iii) reduction of Transmission and Distribution losses, (iv) implementation of better demand management and energy conservation measures, (v) arranging transfer of energy from surplus to deficit areas, and (vi) promotion of private sector investment in Power Sector etc.

(d) The details of projects which are under implementation/completion by the end of Eighth Five Year Plan is given in the enclosed statement I and II.

Statement-I

Generating capacity Addition Programme for the year 1995-96

Sl. No.	Type	Unit Name	U. No.	Unit Capacity (MW)	State	Expected commissioning schedule (month/year)
		NORTHERN REGION				
1.	H	Kargil	1	1.25	J & K	07/95
2.	H	Kargil	2	1.25	J & K	07/95
3.	H	Kargil	3	1.25	J & K	07/95
4.	H	Baner	1	4.00	HP	10/95
5.	H	Baner	2	4.00	HP	10/95
6.	H	Baner	3	4.00	HP	10/95
7.	H	Gaj	1	3.50	HP	10/95
8.	H	Gaj	2	3.50	HP	10/95
9.	H	Gaj	3	3.50	HP	10/95
10.	H	Thirot	2	1.50	HP	08/95
11.	H	Thirot	3	1.50	HP	09/95
12.	T	Indraprastha WH	2	34.00	DEL	06/95
13.	T	Indraprastha WH	3	34.00	DEL	10/95
14.	T	Ranngarh GT	2	35.00	RAJ	06/95
		Sub Total (NR)		132.75		
		WESTERN REGION				
15.	H	S. Saro. Canal PH	1	50.00	MP/GUJ/MAH	03/96
16.	H	S. Saro. Canal PH	2	50.00	MP/GUJ/MAH	03/96
17.	H	S. Saro. Canal PH	3	50.00	MP/GUJ/MAH	03/96
18.	H	Kadana PSS	3	60.00	GUJ	03/96
19.	H	Bhandardara II	1	34.00	MAH	03/96
20.	H	Surya	1	6.00	MAH	01/96
21.	H	Dimbhe	1	5.00	MAH	01/96
		Sub Total (WR)		255.00		
		SOUTHERN REGION				
22.	H	Lower Periyar	1	60.00	KER	02/96
23.	H	Kakkad	2	25.00	KER	03/96
24.	T	Brahmapuram DG	1	20.00	KER	01/96
25.	T	Brahmapuram DG	2	20.00	KER	02/96
26.	T	Brahmapuram DG	3	20.00	KER	03/96
27.	T	North Madras I	3	210.00	TN	11/95
28.	T	Basin Bridge GT	1	30.00	TN	12/96
29.	T	Basin Bridge GT	2	30.00	TN	01/96
30.	T	Basin Bridge GT	3	30.00	TN	02/96
31.	T	Basin Bridge GT	4	30.00	TN	03/96
		Sub Total (SR)		475.00		

Sl. No.	Type	Unit Name	U. No.	Unit Capacity (MW)	State	Expected commissioning schedule (month/year)
		EASTERN REGION				
32.	H	L. Gandal	2	5.00	BIH	10/95
33.	H	L. Gandal	3	5.00	BIH	12/95
34.	H	Sone E.L. Canal	1	1.65	BIH	01/96
35.	H	Sone E. L. Canal	2	1.65	BIH	02/96
36.	T	Tenughat	2	210.00	BIH	02/96
37.	H	Potteru PH-I	1	3.00	ORI	02/96
38.	H	Potteru PH-II	1	3.00	ORI	02/96
39.	T	Talcher	2	500.00	ORI	12/95
40.	T	Ib Valley	2	210.00	ORI	06/95
41.	H	Rammam II	3	12.50	WB	10/95
42.	H	Rammam II	4	12.50	WB	12/95
43.	T	Mejia	1	210.00	WB	02/96
		Sub Total (E.R.)		1174.30		
		NORTH-EASTERN REGION				
44.	H	Dhansiri PH-I*	1	1.33	ASM	03/96
45.	H	Dhansiri PH-I	2	1.33	ASM	03/96
46.	H	Dhansiri PH-I	3	1.33	ASM	03/96
47.	H	Dhansiri PH-II	1	1.33	ASM	03/96
48.	H	Dhansiri PH-II	2	1.33	ASM	03/96
49.	H	Dhansiri PH-II	3	1.33	ASM	03/96
50.	T	Kathalguri GT	4	33.50	ASM	08/95
51.	T	Kathalguri GT	5	33.50	ASM	10/95
52.	T	Kathalguri GT	6	33.50	ASM	12/95
53.	T	Rokhia-III GT	1	8.00	TRI	04/95
54.	T	Rokhia-III GT	2	8.00	TRI	06/95
		Sub Total (N.E. Region)		134.50		
		Total All India		2161.55		

*Exact size of Dhansiri units is 1.3333 MW each.

Statement-II

Estimated likely Generating Capacity Addition for 1996-97

Sl. No.	Name of the project	No.×Size (MW)	Type	State/Org.	Benefits during 1996-97 (MW)
I.	NORTHERN REGION				
1.	Panipat TPS	1×210	T	Haryana	210
2.	Bhatinda TPS	1×210	T	Punjab	420

Sl. No.	Name of the project	No.×Size (MW)	Type	State/Org.	Benefits during 1996-97 (MW)
3.	Rajghat HE (50%)	3×15	H	Uttar Pra.	22.5
4.	Sobla HE	2×3.0	T	Uttar Pra.	6
5.	Tanda TPS	4×110	T	Uttar Pra.	110
6.	Suratgarh TPS	2×250	T	Rajasthan	250
7.	Pahalgaon HE	2×1.50	H	J & K	3
8.	Bawana CCGT*	2×137	G	Delhi	274
9.	Uri HE	3×120	H	J & K/NHPC	360
	Sub Total (NR)				1655.5
II.	WESTERN REGION				
10.	Sard. Sarovar	—	H	Guj/MP/Mah.	100
11.	Kadana H.E.II	2×60	H	Gujarat	60
12.	Kutch Lignite	1×70	T	Gujarat	70
13.	Rajghat	3×7.5	H	Madhya Pra.	22.5
14.	Birsingpur TPS Ext.	2×210	T	Madhya Pra.	420
15.	Dudhganga HE	2×12	H	Maharashtra	24
16.	Warna H.E.	2×8	H	Maharashtra	16
17.	Koyna HE IV	4×250	H	Maharashtra	250
	Sub-Total (W.R.)				962.5
III.	SOUTHERN REGION				
18.	Guntur Canal HE	2×2+ 2×2.30	H	Andhra Pra.	8.5
19.	Singur H.E.	2×7.5	H	Andhra Pra.	15
20.	Srisailam LBPH	6×150	H	Andhra Pra.	300
21.	Kothagudem V	2×250	T	Andhra Pra.	500
22.	Bhadra REC	1×6	H	Karntaka	6
23.	Bridaban HE	2×6	H	Karntaka	12
24.	Kalinadi II	3×40	H	Karntaka	120
25.	D.G. Sets	1×78	T	Karntaka	78
26.	Brahamapuram D.G.	5×20	T	Kerala	40
27.	Kakkad HE	2×25	H	Kerala	25
28.	Lower Periyar	3×60	H	Kerala	120
29.	Malankra HE	2×3.5	H	Kerala	7
30.	Pappare	3×1.0	H	Kerala	3
31.	Poringal Kuthu	1×16	H	Kerala	6
32.	Lower Bhawani REC	2×4	H	Tamil Nadu	2
33.	Satnur Dam	1×7.5	H	Tamil Nadu	7.5

*Yet to be sanctioned.

Sl. No.	Name of the project	No.×Size (MW)	Type	State/Org.	Benefits during 1996-97 (MW)
34.	Karaikal CCGT	1×7.5+ 3×5.0	G	Pondicherry	22.5
35.	Kaiga	2×220	N	Kar/NPC	440
	Sub-Total (SR)				1728.6
IV.	EASTERN REGION				
36.	Chandil HE	2×4	H	Bihar	8
37.	North Koel	2×12	H	Bihar	24
38.	Mezia TPS	3×210	T	D.V.C.	420
39.	Teesta Canal Fall	3×15	H	West Bengal	45
40.	Budge-Budge TPS	2×250	T	West Bengal	500
41.	Kahalgaon J	4×210	T	Bihar (NTPC)	210
42.	Rengali HE	3×20	H	Sikkim/NHPC	60
	Sub-Total (E.R.)				1267
V.	NORTH-EASTERN REGION				
43.	Mini HE in AR. PR.	1×4.3	H	Ar. Pradesh	43
44.	Nuranang HE	3×2.0	H	Ar. Pradesh	6
45	Mini HE in Mizoram	1×3.6	H	Mizoram	3.6
46.	Kopili Extn.	2×50	H	ASS./NEEPCO	100
47.	Agartala GT	4×21	G	Tripura/NE	84
48.	Kaithalguri CCGT	3×30	G	ASS./NEEPCO	90
	SUB-TOTAL (N.E.R.)				287.9
	TOTAL ALL INDIA				5901.5

फर्जी बीमा पॉलिसियां

*27. **श्री जनेश्वर मिश्र:** क्या वित्त मंत्री यह बताने की कृपा करेंगे कि:

(क) क्या सरकार को इस बात की जानकारी है कि भारतीय जीवन बीमा निगम द्वारा देश भर में फर्जी बीमा पॉलिसियों के माध्यम से हजारों करोड़ रुपए का घोटाला किया गया है;

(ख) यदि हां, तो सरकार द्वारा इस संबंध में की गई जांच का तथ्यपरक ब्यौरा क्या है;

(ग) क्या सरकार ने भविष्य में इस तरह के घोटालों को रोकने के लिए किसी कार्यदल का गठन किया है; और

(घ) इस संबंध में तथ्यपरक ब्यौरा क्या है?

वित्त मंत्रालय में राज्य मंत्री (श्री एन०वी० चन्द्रशेखर मूर्ति): (क) जी, नहीं।

(ख) से (घ) प्रश्न उत्पन्न नहीं होते।